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ARMENIA RENEWABLE RESOURCES AND ENERGY EFFICIENCY FUND

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25-27 ՀՈՒՆՎԱՐ/JANUARY, 2017

ÅF Aries Energía

Masrik-1 PV Plant - Feasibility/Study



Masrik-1 PV Plant – Feasibility Study

ÅF CONSULT "Enabling Sustainable and Efficient Markets"



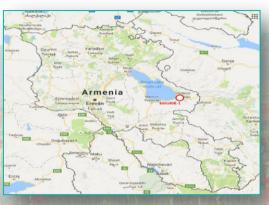


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Site Location and Main characteristics



Site: already identifiedLocation: Mets Masrik

•Available Area: 97 Ha+ 45 Ha

•Communications: Highway

connections to Erevan

•Height above sea level: 1930

m

Yearly average Rainfall: 432

mm

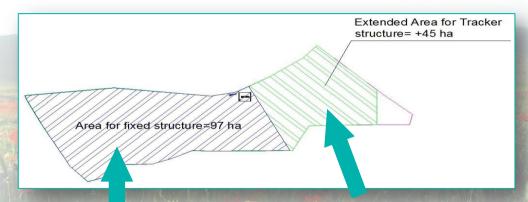
•Snow cover: 107 days/year,

maximum 10 days: 73 cm

	I	II	III	IV	V	VI	VII	VIII	IX	Х	ΧI	XII	Annual
Average temperature (°C) Masrik	-7,1	-6,6	-2,6	2,1	6,5	10,5	11,8	11,9	9,3	3,9	-1,1	-6,0	2,8



Available area for the 47 MW plant

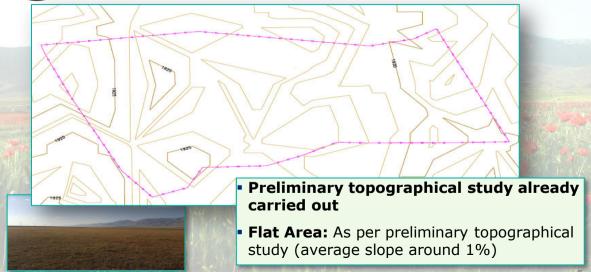


FIXED STRUCTURE

EXTRA AREA FOR 1 AXIS
TRACKING



Topographical conditions

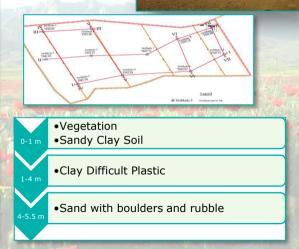




Geotechnical conditions

- Preliminary geotechnical study already carried out
- Geotechnical conditions:

 Favourable for construction
 works (no geological phenomena in the area)
- Third seismic zone: 0,4 g
- Ground water level: Estimated average of 2 m with seasonal variation of ± 0.5 m. Ground water not aggressive for concrete





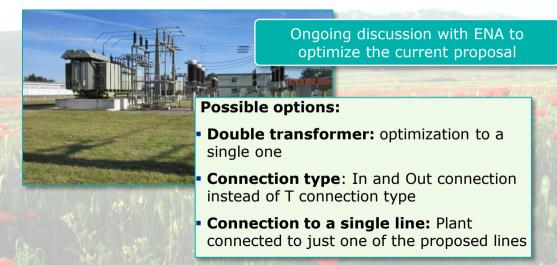
Connection to the grid

- Defined grid connection point: Current option agreed with ENA (Electric Networks of Armenia)
- Output substation: A double transformer (2x100% redundancy) step-up substation is requested to connect to the 110 kV network
- Electrical line: 10 km double circuit line to connect the output substation to two different lines
- Connection type: The output lines will be connected to the network using T connections (one to each line)





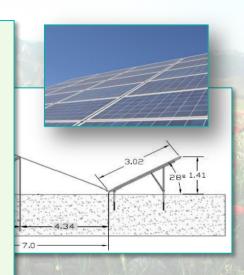
Connection to the grid: Options under discussion





Power plant design and construction

- Power of the plant: The rated power capacity of Masrik-1 PV Plant shall be of 47 MW(AC) at the connection Point (optional bigger capacities)
- Peak Power: To be decided by the bidders.
 Around 55 MWp are expected
- PV modules: Crystalline modules will be requested, either mono or poly-crystalline
- Structures: It will be the decision of the bidder to decide between fixed or one-axis tracking structure
- Local content: There is no request of local content





Example of design and performance (1/2)

Generating System: 20 blocks of 2,3 MW (46,55 MW nominal)

 PV Modules: 8664 Polycrystalline modules per block connected in series of 19 units

DC/AC Ratio: 20 %

• Inverters: 1,15 MW inverters

Structure type: Fixed

Area of the Plant: 97 ha

• Electrical losses in the line: 0,93% (maximum)



Example of design and performance (2/2)



	MONTH	GHI	TEMP.		
		(kWh/m ²)	(°C)		
	January	40.5	-7.04		
	February	52.0	-6.55		
	March	91.9	-2.64		
	April	161.1	2.06		
	May	216.3	6.46		
	June	256.5	10.50		
	July	260.0	11.81		
	August	238.5	11.85		
	September	189.7	9.29		
	October	132.9	3.86		
8	November	79.2	-1.10		
	December	51.6	-5.98		
1	YEAR	1770.1	2.76		
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ITEM	VALUE
Energy generated (MWh/year)*	89.109
Specific energy (kWh/kWp/year)*	1.607
Performance Ratio	82.0%



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